

Table S45. Summary statistics for natural gas – Texas, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	104,205	102,836	97.843	R86,128	88,296
Gas Wells	142,292	135,560	134,958	R130,033	128,020
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2,672,326	2,018,855	897,854	R878,525	739,326
From Oil Wells	1,558,002	1,803,086	1,680,873	R1,569,154	1,537,090
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	4,428,859	4,977,524	5,577,570	₹5,632,295	6,638,851
Total	8,659,188	8,799,465	8,156,296	R 8,079,974	8,915,266
Repressuring	440.153	533.047	592.484	R558,154	620.164
Vented and Flared	90,125	113,786	87,527	R123,405	238,054
Nonhydrocarbon Gases Removed	143,891	262,174	250,813	R208,850	209,947
Marketed Production	7,985,019	7,890,459	7,225,472	R7,189,566	7,847,102
NGPL Production	806,794	810,121	819,021	R840,601	1,011,753
Total Dry Production	7,178,225	7,080,338	6,406,450	R 6,348,965	6,835,349
Supply (million cubic feet)					
Dry Production	7,178,225	7,080,338	6,406,450	R6,348,965	6,835,349
Receipts at U.S. Borders					
Imports	7,124	6,925	748	591	863
Intransit Receipts	0	189	0	1,061	1,959
Interstate Receipts	1,197,350	1,232,960	1,347,906	R1,512,820	1,752,214
Withdrawals from Storage					
Underground Storage	454,853	402,845	431,621	488,933	577,819
LNG Storage	0	0	0	0	C
Supplemental Gas Supplies	0	0	0	0	C
Balancing Item	-21,362	96,844	210,069	R-63,257	276,713
Total Supply	8,816,189	8,820,101	8,396,795	₽8,289,113	9,444,917

See footnotes at end of table.

Table S45. Summary statistics for natural gas – Texas, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	3,928,277	4,113,608	4,020,915	R3,871,543	4,432,552
Deliveries at U.S. Borders	-,,,				
Exports	546,308	845,949	1,129,434	R1,280,647	1,436,370
Intransit Deliveries	0	0 13,3 13	0	R502	1, 130,370
Interstate Deliveries	3,867,213	3,366,169	2,853,481	R2,712,820	3,057,744
Additions to Storage	3,807,213	3,300,109	2,833,481	NZ,/12,820	3,037,744
	474,392	494,375	392,965	423,589	F10 2F2
Underground Storage					518,252
LNG Storage	0	0	0	12	0
Total Disposition	8,816,189	8,820,101	8,396,795	₽8,289,113	9,444,917
Consumption (million cubic feet)					
Lease Fuel	207,792	223,817	238,693	R237,685	245,360
Pipeline and Distribution Use	101,296	84,874	85,527	R84.470	103,783
Plant Fuel	184,723	183,429	169,360	R166.479	175,653
Delivered to Consumers	104,723	103,423	109,300	N100,473	173,033
Residential	234,520	211 270	175,332	R164,147	227,000
		211,379			
Commercial	184,908	175,883	164,306	R164,811	214,150
Industrial	1,585,742	1,606,000	1,649,759	R1,681,643	1,820,998
Vehicle Fuel	4,162	4,390	3,875	R1,834	1,753
Electric Power	1,425,134	1,623,836	1,534,063	R1,370,474	1,643,854
Total Delivered to Consumers	3,434,465	3,621,488	3,527,335	R 3,382,909	3,907,756
Total Consumption	3,928,277	4,113,608	4,020,915	R3,871,543	4,432,552
Delivered for the Account of Others					
(million cubic feet)					
Residential	481	387	383	R374	500
Commercial	50,618	48,808	48,095	R49.038	53.014
Industrial	946.640	970,025	988.891	R1.016.001	1,157,866
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Number of Consumers					
Residential	4,469,282	4,515,690	4,573,047	R4,633,561	4,701,624
Commercial	316,756	318,845	321,795	R323,357	326,489
Industrial	8,398	6,545	6,548	₹6,060	6,966
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	584	552	511	510	656
Industrial	188,824	245,378	251,949	R277,499	261,412
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	11.79	13.31	1.50	2.12	6.28
Exports	4.67	2.97	2.63	3.30	3.41
Citygate	5.77	4.19	4.09	4.80	5.04
Delivered to Consumers					
Residential	11.16	10.64	11.73	13.61	11.42
Commercial	8.26	6.92	6.89	7.71	6.55
Industrial	4.71	2.89	2.65	3.28	3.42
Electric Power	4.62	2.88	2.67	R3.18	3.17
2.22	1.02	2.00	2.07	3.10	3.17

 $^{^{\}rm R}$ Revised data.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-646, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.